

## MCP

**230.94** €/MWh

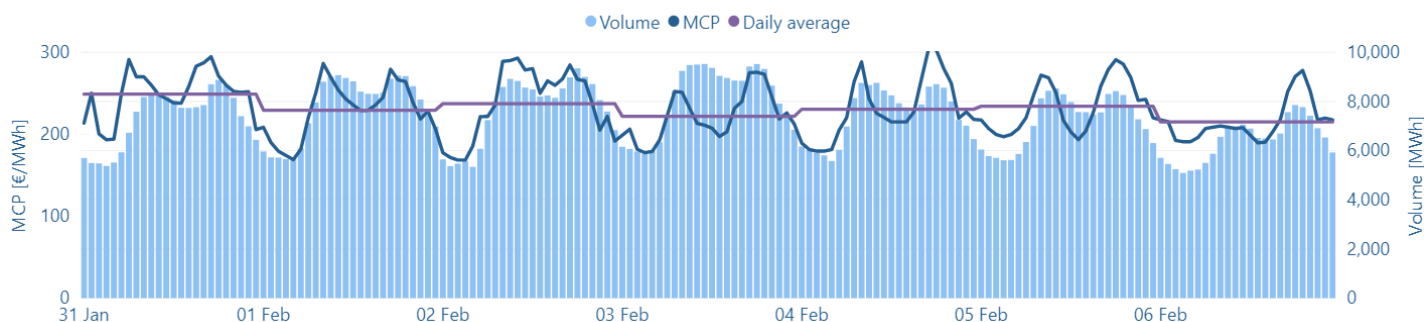
## Volume

**1,245** GWh

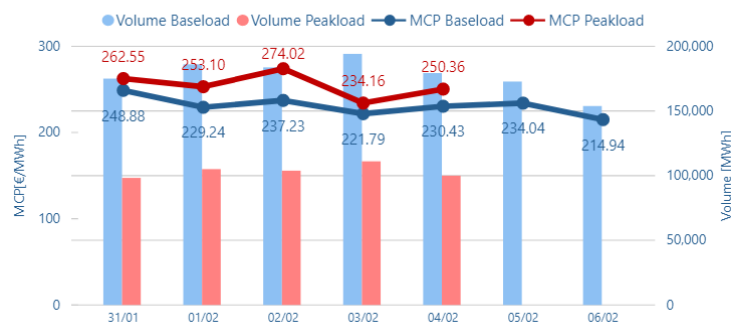
## Value

**292.5** M€

### Hourly MCP & Volume



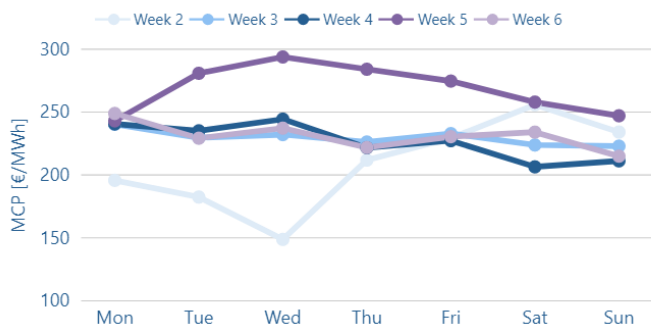
### Daily MCP & Volume



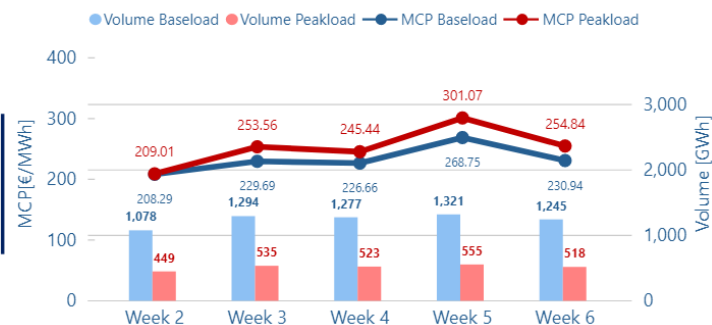
### Data table

Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
31/01	248.88	262.55	174,998	98,248
01/02	229.24	253.1	186,066	105,012
02/02	237.23	274.02	183,692	103,819
03/02	221.79	234.16	194,135	111,041
04/02	230.43	250.36	179,287	99,948
05/02	234.04		172,732	
06/02	214.94		153,802	

### MCP per Weekday



### Weekly MCP & Volume



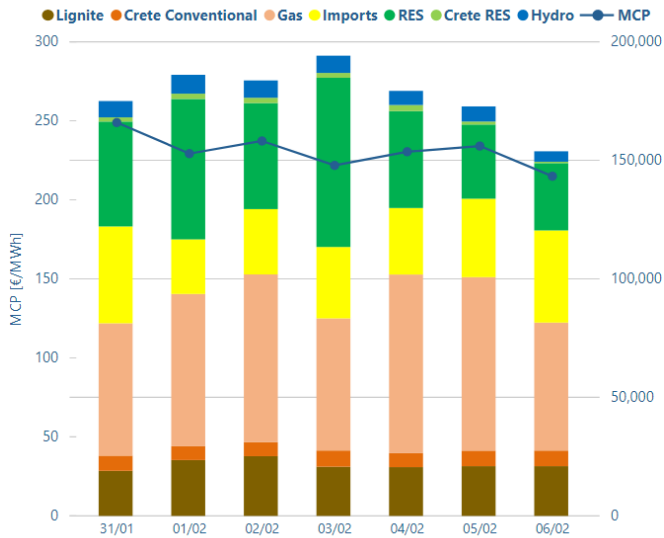
Day Ahead Electricity Market-Greek Bidding Zone

Week 6

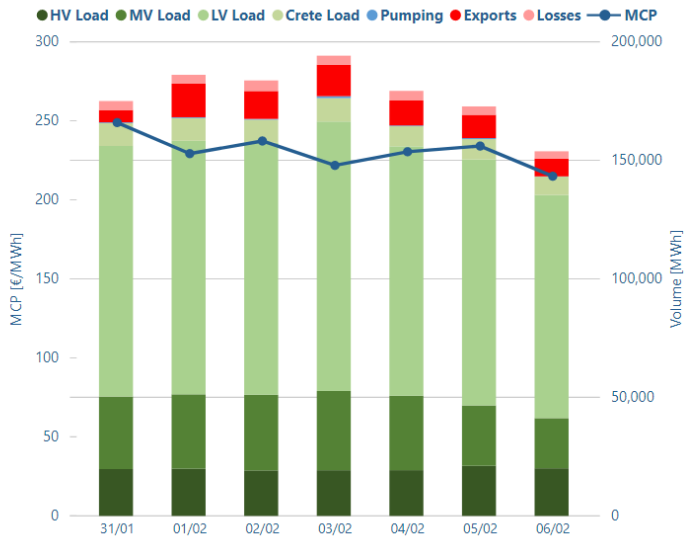
31/01/2022

06/02/2022

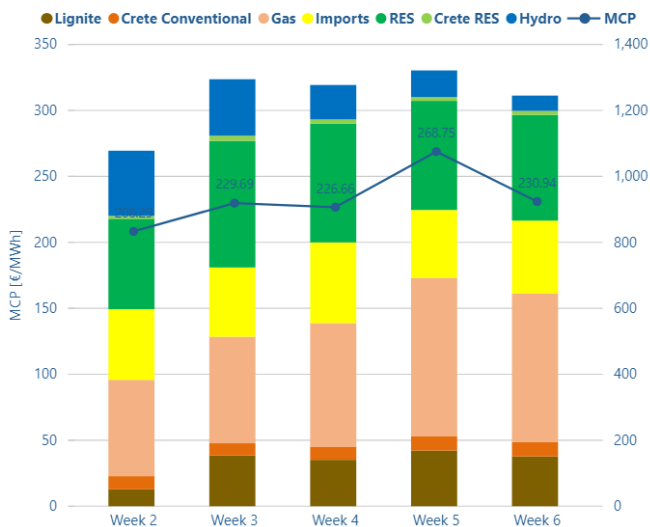
## Daily Supply Mix



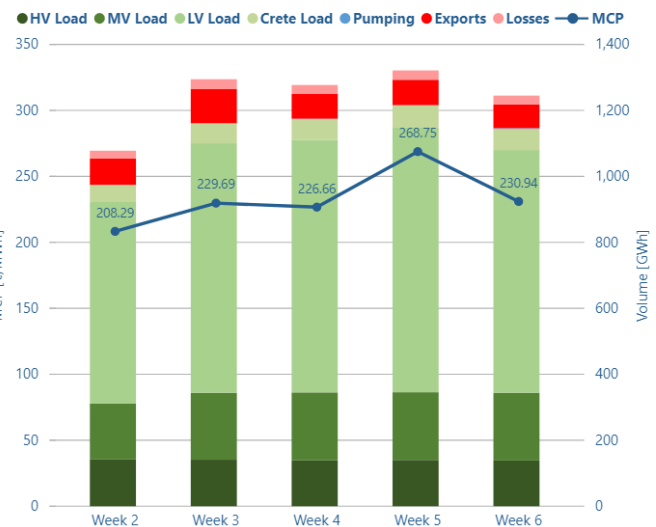
## Daily Demand Mix



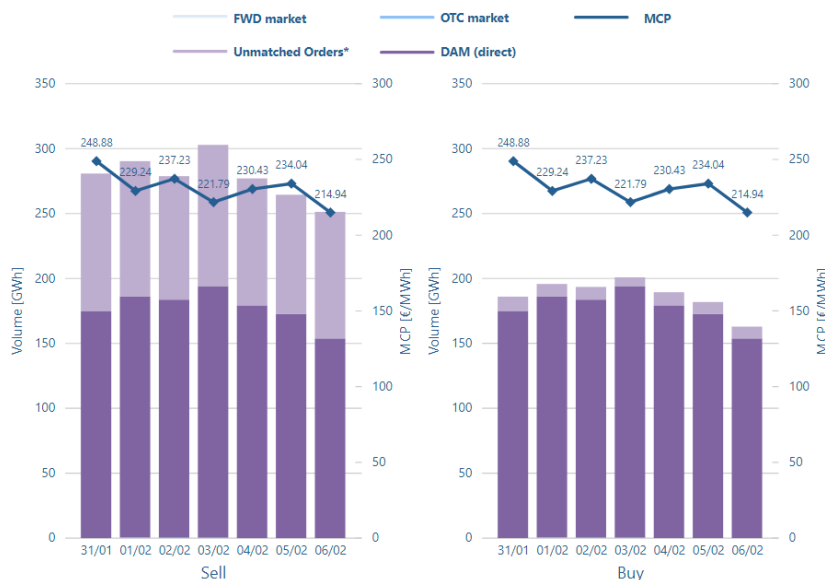
## Weekly Supply Mix



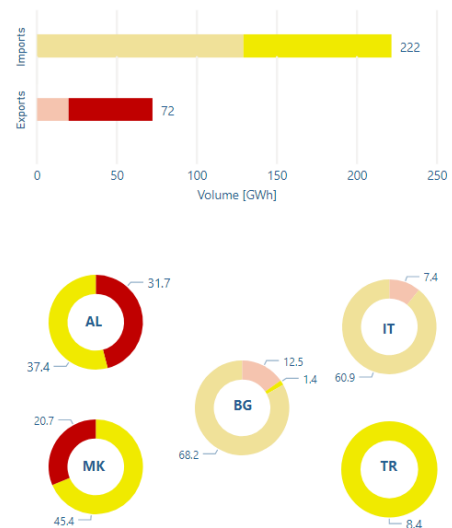
## Weekly Demand Mix



## Unmatched orders & traded volume



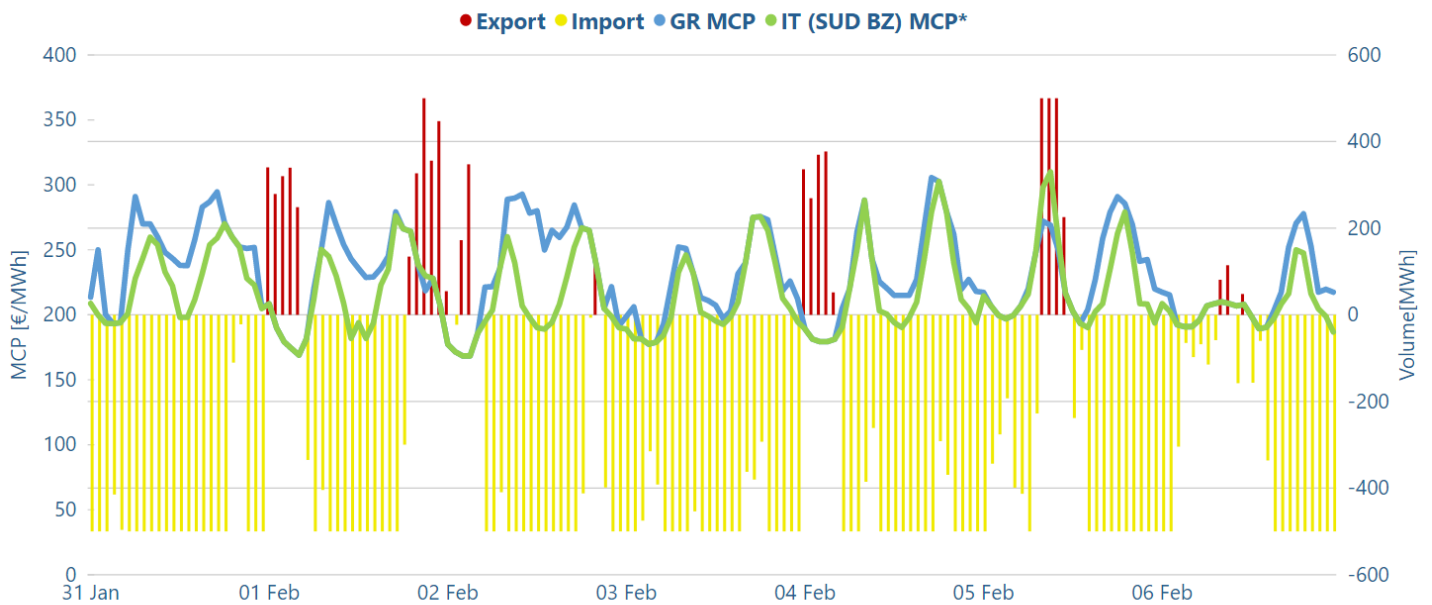
## Cross Borders Volumes



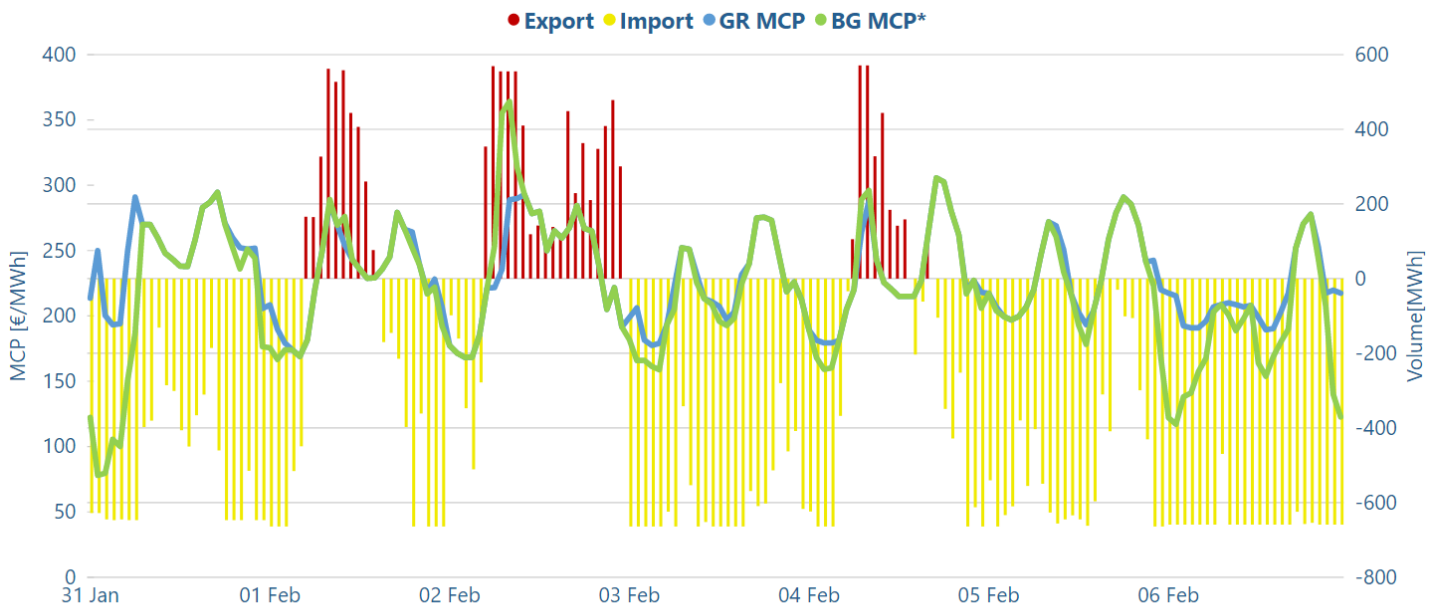
\*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Exports-Implicit Allocation Imports-Implicit Allocation

## Market Coupling Cross Border Flow

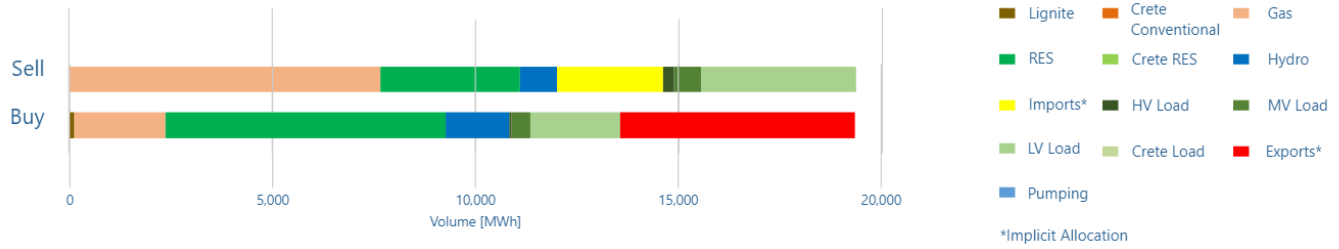


\*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

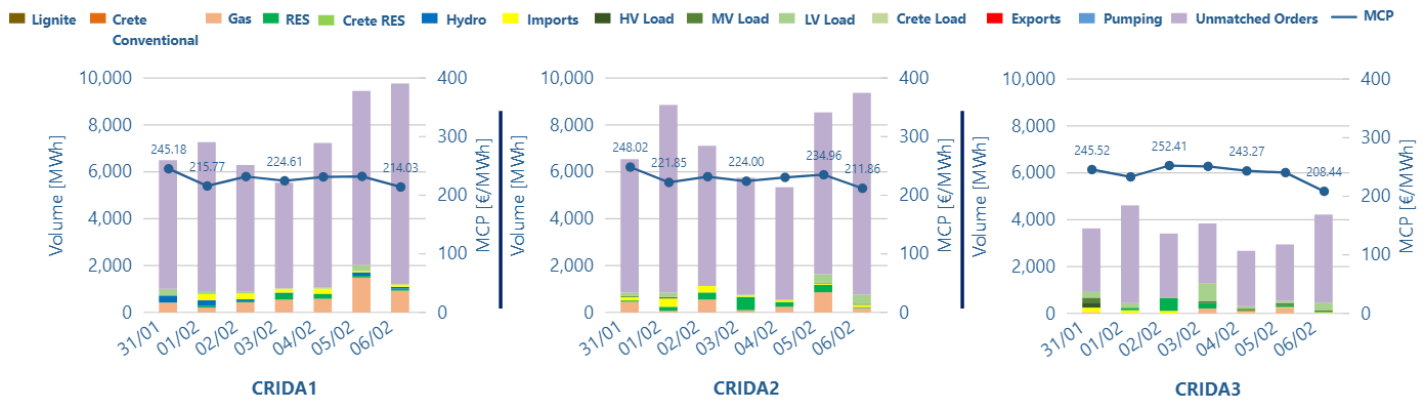


\*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

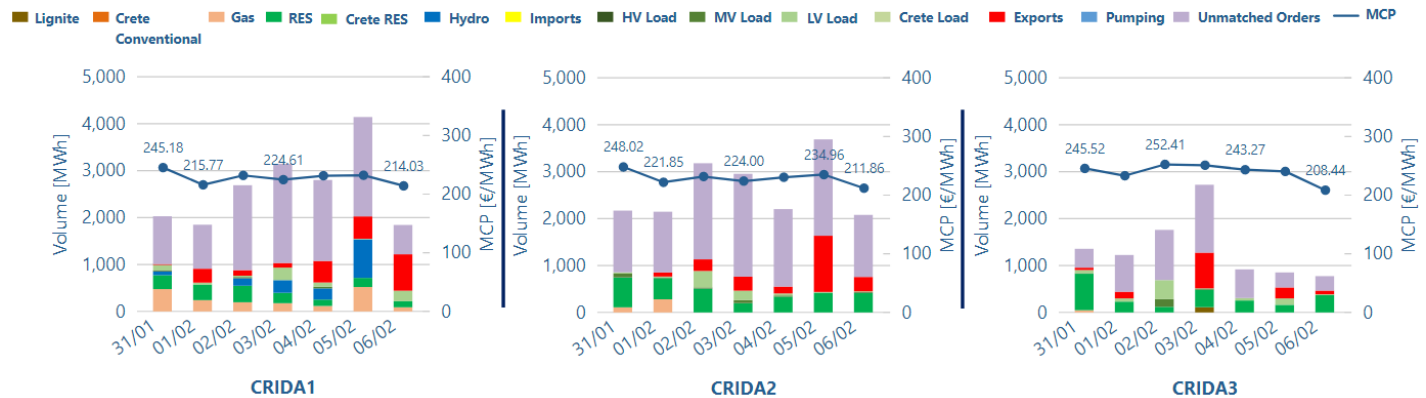
## Aggregated traded volume



## MCP, Volume & unmatched orders for Sell Side



## MCP, Volume & unmatched orders for Buy Side



## MCP per Weekday

